Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2012 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	6,260			9,101	329	12	15,632	46	0
Not all to the selection of the							·		
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,335	-18	841	190		494	442	325	2,088
Pentanes Plus		-18		20		38	148	131	16
Liquefied Petroleum Gases	2,004		841	170		455	294	194	2,072
Ethane/Ethylene			16	0		-17	-	-	945
Propane/Propylene	691		585	133		186	_	160	1,064
Normal Butane/Butylene			246	26		303	70	34	41
Isobutane/Isobutylene	223		-5	10		-18	224	-	21
,									
Other Liquids		1,021		1,403	-46	-52	2,222	176	31
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		1,021		35	137	-17	1,092	119	0
Hydrogen				-	197		197	-	0
Oxygenates (excluding Fuel Ethanol)		62		_	2	1	4	58	0
Renewable Fuels (including Fuel Ethanol)		959		33	-60	-18	890	60	0
Fuel Ethanol ⁵		887		27	-19	-13	861	47	0
Renewable Fuels Except Fuel Ethanol		72		6	-41	-5	30	13	0
Other Hydrocarbons				2	-1	0	1	-	0
Unfinished Oils				670		-53	691	_	31
Motor Gasoline Blend.Comp. (MGBC)		0		698	-183	19	439	58	0
Reformulated		-		194	92	-71	356	2	0
Conventional		0		504	-275	90	83	56	0
Aviation Gasoline Blend. Comp				_		0	0	-	0
Finished Petroleum Products		1	18,555	699	243	40		2,662	16,796
Finished Motor Gasoline		1	9,193	66	202	63		364	9,035
Reformulated		_	3,122	-	-73	0		-	3,048
Conventional		1	6,072	66	275	63		364	5,986
Finished Aviation Gasoline			18	0		5		_	13
Kerosene-Type Jet Fuel			1,609	42		-45		152	1,545
Kerosene			3	-		-1		2	2
Distillate Fuel Oil ⁶			4,632	87	41	-56		1,086	3,729
15 ppm sulfur and under ⁷			4,131	64	41	-10		751	3,494
Greater than 15 ppm to 500 ppm sulfur ⁷			101	2	_	-38		121	19
Greater than 500 ppm sulfur			400	21		-9		214	215
Residual Fuel Oil ⁸			538	325		130		362	372
Less than 0.31 percent sulfur			29	49		11		NA	NA
0.31 to 1.00 percent sulfur			97	64		42		NA	NA
Greater than 1.00 percent sulfur			412	212		77		NA	NA 070
Petrochemical Feedstocks			275	92		-4		_	370
Naphtha for Petro. Feed. Use			172	52		-7 3		_	231
Other Oils for Petro. Feed. Use			103 57	39 12		-3		64	139 8
Special Naphthas			170	35		10		88	107
Lubricants			8	2		0		6	5
Petroleum Coke			853	6		-9		496	372
Marketable			616	6		-9 -9		496	135
Catalyst			237			-9 		490	237
Asphalt and Road Oil			408	32		-49		35	454
Still Gas			711			-49			711
Miscellaneous Products			80	0		0		6	74
				Ĭ					
Total	8,595	1,004	19,396	11,393	526	493	18,297	3,209	18,915

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stokes and stories.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.